

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

Form 8-K  
CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) May 14, 2021

**SOUTHWEST GAS HOLDINGS, INC.**  
(Exact name of registrant as specified in its charter)

Delaware  
(State or other jurisdiction of incorporation or organization)

001-37976  
(Commission File Number)

81-3881866  
(I.R.S. Employer Identification No.)

Las Vegas, Nevada 89193-8510  
(Address of principal executive offices) (Zip Code)

8360 S. Durango Drive  
Post Office Box 98510

Registrant's telephone number, including area code: (702) 876-7237

Securities registered pursuant to Section 12(b) of the Act:

Title of each class

Trading Symbol

Name of each exchange on which registered

Southwest Gas Holdings, Inc. Common Stock, \$1 Par Value

SWX

New York Stock Exchange

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter). Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

**Item 7.01 Regulation FD Disclosure.**

On May 14, 2021 Southwest Gas Holdings, Inc. (the “Company”) released summary statistical information for each of the ten years in the period ended December 31, 2020. A copy of this information is attached hereto as Exhibit 99.

This Form 8-K and the attached exhibit are provided under Item 7.01 of Form 8-K and are furnished to, but not filed with, the Securities and Exchange Commission.

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## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SOUTHWEST GAS HOLDINGS, INC.

Date: May 14, 2021

/s/ LORI L. COLVIN

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Lori L. Colvin

Vice President/Controller/Chief Accounting Officer

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## EXHIBIT INDEX

**Exhibit  
No. Description**

99 [Summary statistical information as of December 31, 2020 released on May 14, 2021.](#)

## RATEMAKING JURISDICTIONS AND REGULATORY AGENCIES

The Company is subject to regulation by the Arizona Corporation Commission (ACC), the Public Utilities Commission of Nevada (PUCN), and the California Public Utilities Commission (CPUC). These commissions regulate public utility rates, practices, facilities, and service territories in their respective states.

The Federal Energy Regulatory Commission (FERC) regulates a wholly owned subsidiary of the Company, Paiute Pipeline Company (Paiute), and the rates it charges for transportation of gas directly to certain end-users and the transportation and storage of gas to various local distribution companies for resale in northern Nevada and northern California.

Shown below is a list of Southwest's ratemaking jurisdictions and the corresponding regulatory agency having jurisdiction:

<b><u>Ratemaking Jurisdiction</u></b>	<b><u>Regulatory Agency</u></b>	
<b>Arizona:</b>	Arizona Corporation Commission 1300 West Washington Phoenix, AZ 85007-2996 (602) 542-4251	Web site: <a href="http://www.azcc.gov">www.azcc.gov</a> <b>FAX:</b> (602) 542-4100
<b>California:</b> Northern Southern South Lake Tahoe	California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102-3298 (415) 703-2782	Web site: <a href="http://www.cpuc.ca.gov">www.cpuc.ca.gov</a> <b>FAX:</b> (415) 703-1758
<b>Nevada:</b> Northern Southern	Public Utilities Commission of Nevada 1150 East William Street Carson City, NV 89701-3109 (775) 684-6101	Web site: <a href="http://puc.nv.gov">http://puc.nv.gov</a> <b>FAX:</b> (775) 684-6110
<b>Nevada/California:</b> Paiute	Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426 (202) 502-8400	Web site: <a href="http://www.ferc.gov">www.ferc.gov</a> <b>FAX:</b> (202) 208-2268

A list of the commissioners appointed or elected to the various regulatory agencies follows this page.

## SUMMARY OF COMMISSIONER STATUS BY JURISDICTION March 2021

### ARIZONA

Five members, elected statewide to four-year staggered terms. Governor appoints replacements, if position is vacated.

Chairwoman Lea Márquez Peterson	Rep.	Term ends	01/01/2025
Commissioner Sandra Kennedy	Dem.	Term ends	01/01/2023
Commissioner Justin Olson	Rep.	Term ends	01/01/2023
Commissioner Anna Tovar	Dem.	Term ends	01/01/2025
Commissioner Jim O'Connor	Rep.	Term ends	01/01/2025
Executive Director Matt Neubert			

### CALIFORNIA

Five members, appointed to six-year staggered terms by Governor and confirmed by Senate.

President Marybel Batjer	Dem.	Term ends	12/31/2026
Commissioner Martha Guzman-Aceves	Dem.	Term ends	12/31/2022
Commissioner Clifford L. Rechtschaffen	Dem.	Term ends	12/31/2022
Commissioner Genevieve A. Shiroma	Dem.	Term ends	12/31/2024
Commissioner Darcie Houck	Dem.	Term ends	12/31/2026
Executive Director Rachel Peterson			

### NEVADA

Three members, appointed to four-year staggered terms by Governor; no confirmation required.

Chair Hayley Williamson	Dem.	Term ends	04/29/2023
Commissioner C.J. Manthe	Rep.	Term ends	09/30/2021
Commissioner Tammy Cordova	NP	Term ends	06/21/2024
Executive Director Stephanie Mullen			

### FERC

Up to five members, appointed to five-year staggered terms by President and confirmed by U.S. Senate.

Chairman Richard Glick	Dem.	Term ends	06/30/2022
Commissioner Neil Chatterjee	Rep.	Term ends	06/30/2021
Commissioner James Danly	Rep.	Term ends	06/30/2023
Commissioner Allison Clements	Dem.	Term ends	06/30/2024
Commissioner Mark Christie	Rep.	Term ends	06/30/2025
Secretary Kimberly D. Bose			

## SUMMARY OF KEY REGULATORY FILINGS

JURISDICTION	FILING TYPE [1]	TEST PERIOD	FILING DATE	EFFECTIVE DATE	ADDITIONAL	ADDITIONAL	PERCENT	OVERALL	RATE OF	COMMON	
					MARGIN (\$mm)	MARGIN (\$mm) [2]	AUTHORIZED OF REQUESTED AMOUNTS	RATE OF RETURN GRANTED	RETURN ON COMMON EQUITY GRANTED	COMMON EQUITY RATIO	
<b>NEVADA</b>											
Docket No. 18-06005 (SNV) [3]	VIER		06/04/18	01/01/19	0.0	0.0	100	6.46	10.00	42.74	
Docket No. 18-05031 (NNV)	GRC	01/31/18	05/29/18	03/04/19	1.4	(2.1)	NM	6.98	9.25	49.66	
Docket No. 18-05031 (SNV)	GRC	01/31/18	05/29/18	03/04/19	28.3	9.2	33	6.65	9.25	49.66	
Docket No. 18-05031 (NNV)	GIR	01/31/18	05/29/18	01/01/19	0.0	0.0	100	6.98	9.25	49.66	
Docket No. 18-05031 (SNV)	GIR	01/31/18	05/29/18	01/01/19	6.0	6.0	100	6.65	9.25	49.66	
Docket No. 19-06003 (SNV) [3]	VIER		06/04/19	01/01/20	0.5	0.5	100	6.65	9.25	49.66	
Docket No. 19-10001 (NNV)	GIR		10/01/19	02/01/20	0.0	0.0	100	6.98	9.25	49.66	
Docket No. 19-10001 (SNV)	GIR		10/01/19	02/01/20	(5.3)	(5.3)	100	6.65	9.25	49.66	
Docket No. 20-02023 (NNV)	GRC	11/30/19	02/26/20	10/07/20	2.7	0.6	22	6.75	9.25	49.26	
Docket No. 20-02023 (SNV)	GRC	11/30/19	02/26/20	10/07/20	35.8	22.7	63	6.52	9.25	49.26	
Docket No. 20-09024 (SNV)	GIR		09/30/20	01/01/21	(11.6)	(11.6)	100	6.52	9.25	49.26	
Docket No. 20-09024 (NNV)	GIR		09/30/20	01/01/21	(0.2)	(0.2)	100	6.75	9.25	49.26	
<b>ARIZONA</b>											
Docket No. G-01551A-16-0107	GRC	11/30/15	05/02/16	04/01/17	32.0	16.0	50	7.42	9.50	51.70	
Docket No. G-01551A-16-0107	COYL		02/28/18	09/01/18	2.4	1.7	71	7.42	9.50	51.70	
Docket No. G-01551A-16-0107	VSP		02/28/18	09/01/18	3.0	2.4	80	5.71	9.50	51.70	
Docket No. G-01551A-16-0107	COYL		02/27/19	11/07/19	3.2	0.0	50	7.42	9.50	51.70	
Docket No. G-01551A-16-0107	VSP		02/27/19	11/07/19	9.5	0.0	30	5.71	9.50	51.70	
Docket No. G-01551A-19-0055	GRC	01/31/19	05/01/19	01/01/21	80.7	36.8	46	7.03	9.10	51.10	
<b>CALIFORNIA</b>											
Application 12-12-024 (SCA)	GRC	12/31/14	12/20/12	06/12/14	5.6	1.9	34	6.83	10.10	55.00	
Application 12-12-024 (NCA/SLT)	GRC	12/31/14	12/20/12	06/12/14	6.0	5.2	87	8.18	10.10	55.00	
Advice Letter No. 1058 (SCA)	Attrition		11/30/17	01/01/18	2.0	2.0	100	6.83	10.10	55.00	
Advice Letter No. 1058 (NCA/SLT)	Attrition		11/30/17	01/01/18	0.8	0.8	100	8.18	10.10	55.00	
Advice Letter No. 1086 (SCA)	Attrition		11/30/18	01/01/19	2.0	2.0	100	6.83	10.10	55.00	
Advice Letter No. 1086 (NCA/SLT)	Attrition		11/30/18	01/01/19	0.8	0.8	100	8.18	10.10	55.00	
Advice Letter No. 1117 (SCA)	Attrition		11/27/19	01/01/20	2.1	2.1	100	6.83	10.10	55.00	
Advice Letter No. 1117 (NCA/SLT)	Attrition		11/27/19	01/01/20	0.8	0.8	100	8.18	10.10	55.00	
Application 19-08-015 (SCA)	GRC	12/31/21	08/30/19	04/01/21	6.8	3.0	44	7.11	10.00	52.00	
Application 19-08-015 (NCA/SLT)	GRC	12/31/21	08/30/19	04/01/21	6.0	3.4	57	7.44	10.00	52.00	
<b>FERC</b>											
Docket No. RP14-540	GRC	08/31/14	02/28/14	09/01/14	9.0	2.4	27	[4]	[4]	[4]	
Docket No. CP14-509 (2015 Elko Expansion)	Expansion		06/27/14	01/06/16	6.0	6.0	100	[5]	[5]	[5]	
Docket No. CP17-471 (2018 Expansion)	Expansion		07/05/17	11/26/18	3.3	3.3	100	[5]	[5]	[5]	
Docket No. RP19-1291	GRC	11/30/19	05/31/19	12/01/19	7.1	(0.7)	NM	[6]	[6]	[6]	

[1] GRC = General Rate Case; VIER = Variable Interest Expense Recovery Mechanism; GIR=Gas Infrastructure Replacement; COYL=Customer Owned Yard Lines;

Attrition = Annual Attrition Filing and Automatic Trigger Mechanism for Cost of Capital; VSP = Vintage Steel Pipe.

[2] Authorized amounts do not include the effect of depreciation rates, which also impacts operating income.

[3] Represents the net change in margin resulting from the Average Variable Interest Rate (AVIR).

[4] Stipulation - Not Identified in Order. Decision authorized a pre-tax rate of return of 11.50 percent.

[5] Stipulation in Docket No. RP14-540 authorized a pre-tax rate of return of 11.50 percent.

[6] Stipulation - Not Identified in Order. Stipulation authorized pre-tax rate of return of 9.90 percent.

**SUMMARY OPERATING RESULTS**
**YEAR ENDED DECEMBER 31,**

(In thousands, except per share amounts)

	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011
<b>Results of Consolidated Operations</b>										
Contribution to net income - gas operations	\$ 159,118	\$ 163,171	\$ 138,842	\$ 156,818	\$ 119,423	\$ 111,625	\$ 116,872	\$ 124,169	\$ 116,619	\$ 91,420
Contribution to net income - utility infrastructure services	74,862	52,404	44,977	38,360	32,618	26,692	24,254	21,151	16,712	20,867
Contribution to net income - corporate and administrative	(1,656)	(1,639)	(1,542)	(1,337)	—	—	—	—	—	—
Net income	\$ 232,324	\$ 213,936	\$ 182,277	\$ 193,841	\$ 152,041	\$ 138,317	\$ 141,126	\$ 145,320	\$ 133,331	\$ 112,287
Basic earnings per share	\$ 4.15	\$ 3.94	\$ 3.69	\$ 4.04	\$ 3.20	\$ 2.94	\$ 3.04	\$ 3.14	\$ 2.89	\$ 2.45
Diluted earnings per share	\$ 4.14	\$ 3.94	\$ 3.68	\$ 4.04	\$ 3.18	\$ 2.92	\$ 3.01	\$ 3.11	\$ 2.86	\$ 2.43
Average common shares	55,998	54,245	49,419	47,965	47,469	46,992	46,494	46,318	46,115	45,858
Average shares (assuming dilution)	56,076	54,312	49,476	47,991	47,814	47,383	46,944	46,758	46,555	46,291
<b>Results of Natural Gas Operations</b>										
Gas operating revenues	\$1,350,585	\$1,368,939	\$1,357,728	\$1,302,308	\$1,321,412	\$1,454,639	\$1,382,087	\$1,300,154	\$1,321,728	\$1,403,366
Net cost of gas sold	342,837	385,164	419,388	355,045	397,121	563,809	505,356	436,001	479,602	613,489
Operating margin	1,007,748	983,775	938,340	947,263	924,291	890,830	876,731	864,153	842,126	789,877
Operations and maintenance expense *	406,382	422,174	404,813	391,321	381,964	369,832	368,313	361,422	349,257	342,882
Depreciation and amortization	235,295	215,620	191,816	201,922	233,463	213,455	204,144	193,848	186,035	175,253
Taxes other than income taxes	63,460	62,328	59,898	57,946	52,376	49,393	47,252	45,551	41,728	40,949
Operating income	302,611	283,653	281,813	296,074	256,488	258,150	257,022	263,332	265,106	230,793
Other income (deductions)*	(6,590)	9,517	(17,240)	(6,388)	(11,484)	(21,075)	(8,254)	(11,231)	(16,557)	(21,020)
Net interest deductions	101,148	95,026	81,740	69,733	66,997	64,095	68,299	62,555	66,957	68,777
Income before income taxes	194,873	198,144	182,833	219,953	178,007	172,980	180,469	189,546	181,592	140,996
Income tax expense	35,755	34,973	43,991	63,135	58,584	61,355	63,597	65,377	64,973	49,576
Contribution to consolidated net income	\$ 159,118	\$ 163,171	\$ 138,842	\$ 156,818	\$ 119,423	\$ 111,625	\$ 116,872	\$ 124,169	\$ 116,619	\$ 91,420

\* To reflect the impacts of the Company's 2018 adoption of the Financial Accounting Standards Board ("FASB") update, "Compensation - Retirement Benefits (Topic 715): Improving the Presentation of Net Periodic Pension Cost and Net Periodic Post-retirement Benefit Cost", non-service components of these costs have been reclassified to Other income (deductions) for all periods presented, with no impact to earnings overall.



**SUMMARY  
CONSOLIDATED  
BALANCE SHEET**

**AT DECEMBER 31,**

<b>(In thousands)</b>	<b>2020</b>	<b>2019</b>	<b>2018</b>	<b>2017</b>	<b>2016</b>	<b>2015</b>	<b>2014</b>	<b>2013</b>	<b>2012</b>	<b>2011</b>
<b>ASSETS</b>										
Net utility plant	\$6,176,081	\$5,685,197	\$5,093,238	\$4,523,650	\$4,131,971	\$3,891,085	\$3,658,383	\$3,486,108	\$3,343,794	\$3,218,944
Other property and investments	834,245	784,173	623,551	428,180	342,343	313,531	326,743	260,871	242,096	192,004
Restricted cash	—	—	—	—	—	—	821	—	—	12,785
Current assets	871,013	859,856	839,769	657,032	533,307	558,174	606,611	494,672	458,417	461,632
Noncurrent assets	854,514	840,822	801,171	628,204	573,505	595,895	615,739	323,523	443,750	390,642
Total assets	\$8,735,853	\$8,170,048	\$7,357,729	\$6,237,066	\$5,581,126	\$5,358,685	\$5,208,297	\$4,565,174	\$4,488,057	\$4,276,007
<b>CAPITALIZATION</b>										
Common stock equity	\$1,667,978	\$1,523,574	\$1,360,425	\$1,005,052	\$ 952,235	\$ 945,455	\$ 899,534	\$ 888,507	\$ 876,555	\$ 869,226
Accumulated other comprehensive income (loss), net	(61,003)	(56,732)	(52,668)	(47,682)	(48,008)	(50,268)	(50,175)	(41,698)	(50,745)	(49,331)
Retained earnings	1,067,978	1,039,072	944,285	857,398	759,263	699,221	639,164	567,714	484,369	406,125
Noncontrolling interest	—	—	(452)	(2,365)	(2,217)	(2,083)	(2,257)	(2,128)	(1,681)	(989)
Redeemable noncontrolling interest	165,716	84,542	81,831	—	22,590	16,108	20,042	—	—	—
Long-term debt, less current maturities	2,732,200	2,300,482	2,107,258	1,798,576	1,549,983	1,551,204	1,631,374	1,381,327	1,268,373	930,858
Total capitalization	\$5,572,869	\$4,890,938	\$4,440,679	\$3,610,979	\$3,233,846	\$3,159,637	\$3,137,682	\$2,793,722	\$2,576,871	\$2,155,889
<b>LIABILITIES</b>										
Current maturities of long-term debt	\$ 40,433	\$ 163,512	\$ 33,060	\$ 25,346	\$ 50,101	\$ 19,475	\$ 19,192	\$ 11,105	\$ 50,137	\$ 322,618
Current liabilities	871,534	916,349	905,585	790,535	578,274	515,570	450,925	423,059	484,992	524,950
Deferred income taxes and investment tax credits	647,453	599,840	529,201	476,960	840,653	769,445	723,688	674,411	616,184	557,118
Other deferred credits and other long-term liabilities	1,603,564	1,599,409	1,449,204	1,333,246	878,252	894,558	876,810	662,877	759,873	715,432
Total liabilities	3,162,984	3,279,110	2,917,050	2,626,087	2,347,280	2,199,048	2,070,615	1,771,452	1,911,186	2,120,118
Total capitalization and liabilities	\$8,735,853	\$8,170,048	\$7,357,729	\$6,237,066	\$5,581,126	\$5,358,685	\$5,208,297	\$4,565,174	\$4,488,057	\$4,276,007

**GAS SEGMENT CASH  
FLOWS**

**YEAR ENDED DECEMBER 31,**

<b>(In thousands)</b>	<b>2020</b>	<b>2019</b>	<b>2018</b>	<b>2017</b>	<b>2016</b>	<b>2015</b>	<b>2014</b>	<b>2013</b>	<b>2012</b>	<b>2011</b>
From operating activities	\$ 424,061	\$ 367,794	\$ 382,502	\$ 309,216	\$ 507,224	\$ 497,500	\$ 288,534	\$ 265,290	\$ 344,441	\$ 216,745
From investing activities	(677,412)	(759,842)	(669,392)	(557,384)	(446,238)	(416,727)	(328,645)	(304,189)	(296,886)	(289,234)
From financing activities	253,932	400,575	280,906	267,090	(63,339)	(74,159)	23,413	44,947	(43,453)	(2,327)
Net change in cash	\$ 581	\$ 8,527	\$ (5,984)	\$ 18,922	\$ (2,353)	\$ 6,614	\$ (16,698)	\$ 6,048	\$ 4,102	\$ (74,816)

**GAS OPERATIONS SEGMENT**

**UTILITY PLANT**

**AT DECEMBER 31,**

<b>(In thousands)</b>	<b>2020</b>	<b>2019</b>	<b>2018</b>	<b>2017</b>	<b>2016</b>	<b>2015</b>	<b>2014</b>	<b>2013</b>	<b>2012</b>	<b>2011</b>
Distribution	\$7,078,656	\$6,581,043	\$6,049,380	\$5,600,769	\$5,198,531	\$4,935,730	\$4,655,640	\$4,410,598	\$4,224,560	\$4,048,078
General	515,879	467,274	416,643	396,252	382,084	365,865	356,072	324,490	310,936	291,639
Transmission	400,657	391,864	386,159	363,396	349,981	312,996	312,300	313,306	301,505	295,103
Intangible	273,811	259,097	243,694	232,566	226,754	205,782	198,457	171,193	150,396	144,135
Construction work in progress	211,429	185,026	193,028	125,248	111,177	119,805	74,332	101,413	74,178	44,894
Other	114,997	113,943	38,363	36,661	36,410	34,914	34,680	33,612	33,014	33,186
Accumulated depreciation & amortization	(2,419,348)	(2,313,050)	(2,234,029)	(2,231,242)	(2,172,966)	(2,084,007)	(1,973,098)	(1,868,504)	(1,750,795)	(1,638,091)
Net utility plant	\$6,176,081	\$5,685,197	\$5,093,238	\$4,523,650	\$4,131,971	\$3,891,085	\$3,658,383	\$3,486,108	\$3,343,794	\$3,218,944

**OPERATIONS & MAINTENANCE EXPENSES**

**YEAR ENDED DECEMBER 31,**

<b>(In thousands)</b>	<b>2020</b>	<b>2019</b>	<b>2018</b>	<b>2017</b>	<b>2016</b>	<b>2015</b>	<b>2014</b>	<b>2013</b>	<b>2012</b>	<b>2011</b>
Distribution	\$ 175,408	\$ 184,193	\$ 185,176	\$ 186,860	\$ 188,064	\$ 181,249	\$ 170,377	\$ 174,129	\$ 166,356	\$ 157,855
Administrative and general*	162,659	167,553	151,157	135,569	123,246	114,501	122,532	107,874	104,152	107,741
Customer accounts	48,466	49,057	47,719	48,937	51,024	51,071	50,200	53,809	55,894	57,414
Transmission	12,599	15,938	15,020	13,744	13,666	14,779	15,792	15,864	14,207	12,353
Production and storage expenses	6,642	4,869	4,885	5,256	4,889	5,052	4,960	5,054	4,500	4,492
Customer service and informational	575	516	827	935	1,050	3,165	4,440	4,677	4,142	2,962
Sales	33	48	29	20	25	15	12	15	6	65
Total operations and maintenance expenses*	\$ 406,382	\$ 422,174	\$ 404,813	\$ 391,321	\$ 381,964	\$ 369,832	\$ 368,313	\$ 361,422	\$ 349,257	\$ 342,882

\* To reflect the impacts of the Company's 2018 adoption of the update to FASB Topic 715, all periods are presented to exclude non-service components of net periodic pension and other post-retirement benefit cost, which have been reclassified to Other income (deductions) for purposes of this report.

**GAS OPERATIONS SEGMENT  
AT DECEMBER 31,**

<b>CUSTOMERS BY CLASS</b>	<b>2020</b>	<b>2019</b>	<b>2018</b>	<b>2017</b>	<b>2016</b>	<b>2015</b>	<b>2014</b>	<b>2013</b>	<b>2012</b>	<b>2011</b>
Residential	2,039,226	1,997,418	1,964,355	1,932,332	1,902,227	1,874,852	1,849,555	1,824,008	1,796,929	1,780,155
Small commercial	82,036	81,603	80,676	80,047	79,437	78,833	78,230	77,848	76,800	76,633
Large commercial	990	987	992	1,016	1,042	1,043	1,086	1,076	1,118	1,433
Industrial / Other	342	336	329	332	318	318	341	333	308	320
Transportation	989	958	955	929	905	879	833	812	739	715
Total customers*	2,123,583	2,081,302	2,047,307	2,014,656	1,983,929	1,955,925	1,930,045	1,904,077	1,875,894	1,859,256
Annual customer growth rate*	1.8 %	1.7 %	1.6 %	1.5 %	1.4 %	1.3 %	1.4 %	1.5 %	0.9 %	1.2 %

**SYSTEM THROUGHPUT BY CLASS**

**YEAR ENDED DECEMBER 31,**

<b>(In thousands of dekatherms)</b>	<b>2020</b>	<b>2019</b>	<b>2018</b>	<b>2017</b>	<b>2016</b>	<b>2015</b>	<b>2014</b>	<b>2013</b>	<b>2012</b>	<b>2011</b>
Residential	80,068	81,839	69,702	67,427	68,463	65,542	61,738	74,133	65,505	71,877
Small commercial	29,316	33,322	30,534	29,767	29,452	28,512	27,658	29,804	27,067	30,392
Large commercial	9,124	9,933	9,255	9,256	9,095	9,228	9,439	10,276	11,658	11,226
Industrial / Other	5,316	4,255	3,775	3,382	3,028	3,097	3,238	5,021	4,783	5,021
Transportation	98,328	100,799	105,055	97,441	97,056	103,571	90,669	103,792	99,809	94,154
Total system throughput	222,152	230,148	218,321	207,273	207,094	209,950	192,742	223,026	208,822	212,670

**OPERATING MARGIN BY CLASS\*\***

**YEAR ENDED DECEMBER 31,**

<b>(In thousands)</b>	<b>2020</b>	<b>2019</b>	<b>2018</b>	<b>2017</b>	<b>2016</b>	<b>2015</b>	<b>2014</b>	<b>2013</b>	<b>2012</b>	<b>2011</b>
Residential	\$ 717,581	\$ 686,886	\$ 647,209	\$ 657,574	\$ 640,157	\$ 623,828	\$ 612,641	\$ 601,076	\$ 582,619	\$ 549,844
Small commercial	138,272	142,798	145,250	144,096	142,490	136,344	136,272	133,474	132,964	129,946
Large commercial	23,618	23,138	22,822	22,232	22,450	22,249	23,412	25,171	26,421	20,248
Industrial / Other	10,293	8,464	8,251	7,495	7,177	6,937	6,477	7,735	8,706	8,772
Transportation	117,984	122,489	114,808	115,866	112,017	101,472	97,929	96,697	91,416	81,067
Total operating margin	\$1,007,748	\$ 983,775	\$ 938,340	\$ 947,263	\$ 924,291	\$ 890,830	\$ 876,731	\$ 864,153	\$ 842,126	\$ 789,877

\* Growth rate for 2020 reflects 37,000 new meter sets; remaining increase in customers relates to impact of a moratorium on disconnections during the COVID-19 pandemic.

\*\* Includes allocations of miscellaneous, unbilled, and other operating revenues.

<b>MARKET PRICE PER SHARE</b>	<b>2020</b>	<b>2019</b>	<b>2018</b>	<b>2017</b>	<b>2016</b>	<b>2015</b>	<b>2014</b>	<b>2013</b>	<b>2012</b>	<b>2011</b>
High	\$ 81.62	\$ 92.94	\$ 85.97	\$ 86.87	\$ 79.58	\$ 63.68	\$ 64.20	\$ 56.03	\$ 46.08	\$ 43.20
Low	45.68	73.27	62.54	72.32	53.51	50.78	47.21	42.02	39.01	32.12
Close [1]	60.75	75.97	76.50	80.48	76.62	55.16	61.81	55.91	42.41	42.49

	<b>2020</b>	<b>2019</b>	<b>2018</b>	<b>2017</b>	<b>2016</b>	<b>2015</b>	<b>2014</b>	<b>2013</b>	<b>2012</b>	<b>2011</b>
Common shares outstanding (in thousands) [1]	57,193	55,007	53,026	48,090	47,482	47,378	46,523	46,356	46,148	45,956
Dividend yield [1]	3.8 %	2.9 %	2.7 %	2.5 %	2.3 %	2.9 %	2.4 %	2.4 %	2.8 %	2.5 %
Dividends declared per share [2]	\$ 2.28	\$ 2.18	\$ 2.08	\$ 1.98	\$ 1.80	\$ 1.62	\$ 1.46	\$ 1.32	\$ 1.18	\$ 1.06
Price / Earnings ratio [1]	14.64	19.28	20.73	19.92	23.94	18.76	20.33	17.81	14.67	17.34
Return on equity - total company [2]	9.0 %	9.0 %	9.3 %	11.2 %	9.3 %	8.9 %	9.7 %	10.6 %	10.4 %	9.3 %
Return on equity - gas segment only [2]	7.5 %	8.5 %	8.2 %	10.0 %	7.7 %	7.6 %	8.5 %	9.6 %	9.6 %	8.0 %
Book value per share [1]	\$ 46.77	\$ 45.56	\$ 42.63	\$ 37.74	\$ 35.03	\$ 33.65	\$ 32.03	\$ 30.51	\$ 28.39	\$ 26.68

**GAS OPERATIONS SEGMENT  
YEAR ENDED DECEMBER 31,**

<b>HEATING DEGREE DAY COMPARISON</b>	<b>2020</b>	<b>2019</b>	<b>2018</b>	<b>2017</b>	<b>2016</b>	<b>2015</b>	<b>2014</b>	<b>2013</b>	<b>2012</b>	<b>2011</b>
Actual	1,767	1,917	1,531	1,478	1,613	1,512	1,416	1,918	1,740	2,002
Ten-year average	1,676	1,701	1,694	1,733	1,771	1,792	1,816	1,876	1,866	1,888

	<b>2020</b>	<b>2019</b>	<b>2018</b>	<b>2017</b>	<b>2016</b>	<b>2015</b>	<b>2014</b>	<b>2013</b>	<b>2012</b>	<b>2011</b>
Number of gas segment employees [1]	2,272	2,295	2,312	2,285	2,247	2,219	2,196	2,220	2,245	2,298
Customers / Employee [1]	935	907	886	882	883	881	879	858	836	809
Operations & maintenance expense / Customer [2,3]	\$ 204	\$ 213	\$ 211	\$ 207	\$ 206	\$ 204	\$ 202	\$ 206	\$ 200	\$ 196
Weighted average cost of gas (per therm) [2]	\$ 0.28	\$ 0.36	\$ 0.31	\$ 0.44	\$ 0.37	\$ 0.44	\$ 0.55	\$ 0.42	\$ 0.42	\$ 0.58
Construction expenditures (in thousands) [2]	\$692,216	\$778,748	\$682,869	\$560,448	\$457,120	\$438,289	\$350,025	\$314,578	\$308,951	\$305,542

[1] At December 31,

[2] For the year ended December 31,

[3] Includes non-service components of net periodic pension and other post-retirement benefit cost in calculation.

**GAS OPERATIONS SEGMENT**  
**Transportation Volumes and Operating Margin**

DIVISION/CUSTOMER TYPE	DEKATHERMS TRANSPORTED	OPERATING MARGIN	DEKATHERMS TRANSPORTED	OPERATING MARGIN
	Twelve Months Ended 12-31-20		Twelve Months Ended 12-31-19	
<b>Southern Nevada</b>				
Commercial	7,577,377	\$ 11,233,406	10,438,251	\$ 12,102,802
Industrial	5,476,590	5,132,201	5,201,858	5,089,364
Power Generation	41,887,476	15,273,379	39,913,409	14,516,304
<b>Southern Nevada Totals</b>	<u>54,941,443</u>	<u>\$ 31,638,986</u>	<u>55,553,518</u>	<u>\$ 31,708,470</u>
<b>Northern Nevada (1)</b>				
Commercial	1,492,741	\$ 1,580,736	1,683,940	\$ 1,585,791
Industrial	7,199,615	3,725,604	6,404,131	3,286,994
Power Generation	8,374,128	4,258,335	8,125,402	4,006,555
Resale	9,047,822	29,480,741	10,398,785	31,414,851
<b>Northern Nevada Totals</b>	<u>26,114,306</u>	<u>\$ 39,045,416</u>	<u>26,612,258</u>	<u>\$ 40,294,191</u>

(1) Includes transportation customers of Paiute Pipeline Company, a wholly owned subsidiary of Southwest Gas Corporation.

**GAS OPERATIONS SEGMENT**  
**Transportation Volumes and Operating Margin**

DIVISION/CUSTOMER TYPE	DEKATHERMS TRANSPORTED		OPERATING MARGIN		DEKATHERMS TRANSPORTED		OPERATING MARGIN				
					Twelve Months Ended 12-31-20				Twelve Months Ended 12-31-19		
<b>Southern Arizona</b>											
Commercial	1,556,754	\$	3,989,804	1,627,828	\$	4,261,965					
Industrial	1,139,154		2,088,079	760,593		1,596,340					
Power Generation	1,636,466		3,567,043	1,909,401		4,060,318					
Irrigation	628,040		2,412,566	648,399		2,397,324					
<b>Southern Arizona Totals</b>	<b>4,960,414</b>	<b>\$</b>	<b>12,057,492</b>	<b>4,946,221</b>	<b>\$</b>	<b>12,315,947</b>					
<b>Central Arizona</b>											
Commercial	4,182,026	\$	12,252,836	4,770,714	\$	13,195,441					
Industrial	4,545,668		11,115,407	4,558,220		11,228,865					
Power Generation	1,119,034		1,224,993	953,775		1,226,425					
Irrigation	1,459,942		3,003,153	1,921,147		4,099,109					
<b>Central Arizona Totals</b>	<b>11,306,670</b>	<b>\$</b>	<b>27,596,389</b>	<b>12,203,856</b>	<b>\$</b>	<b>29,749,840</b>					

**GAS OPERATIONS SEGMENT**  
**Transportation Volumes and Operating Margin**

DIVISION/CUSTOMER TYPE	DEKATHERMS TRANSPORTED		OPERATING MARGIN		DEKATHERMS TRANSPORTED		OPERATING MARGIN	
					Twelve Months Ended 12-31-20		Twelve Months Ended 12-31-19	
<b>Southern California</b>								
Commercial	502,742	\$	1,364,321	582,554	\$	1,350,110		
Industrial	105,033		190,970	356,504		887,473		
Power Generation	397,000		554,786	544,005		712,247		
<b>Southern California Totals</b>	<b>1,004,775</b>	<b>\$</b>	<b>2,110,077</b>	<b>1,483,063</b>	<b>\$</b>	<b>2,949,830</b>		
<b>Total Company (1)</b>								
Commercial	15,311,640	\$	30,421,103	19,103,287	\$	32,496,109		
Industrial	18,466,060		22,252,261	17,281,306		22,089,036		
Power Generation	53,414,104		24,878,536	51,445,992		24,521,849		
Resale	9,047,822		29,480,741	10,398,785		31,414,851		
Irrigation	2,087,982		5,415,719	2,569,546		6,496,433		
<b>TOTAL COMPANY</b>	<b>98,327,608</b>	<b>\$</b>	<b>112,448,360</b>	<b>100,798,916</b>	<b>\$</b>	<b>117,018,278</b>		

(1) Includes transportation customers of Paiute Pipeline Company, a wholly owned subsidiary of Southwest Gas Corporation.