UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

Form 8-K CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) May 2, 1996

SOUTHWEST GAS CORPORATION (Exact name of registrant as specified in its charter)

California 1-7850 88-0085720 (State or other jurisdiction of (Commission (I.R.S. Employer incorporation or organization) File Number) Identification No.)

5241 Spring Mountain Road
Post Office Box 98510
Las Vegas, Nevada 89193-8510
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: (702) 876-7237

ITEM 5. OTHER EVENTS

On May 2, 1996, Southwest Gas Corporation (the Company) released summary financial information to the general public, including the investment community, regarding the Company's operating performance and financial position for the period ended March 31, 1996. The financial information released is included herein. This information is summary in nature, and should not be considered complete financial statements.

ITEM 7. EXHIBITS

Financial Analyst Report - First Quarter 1996 99

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SOUTHWEST GAS CORPORATION

Date: May 2, 1996 /s/ Edward A. Janov

Edward A. Janov

Controller and Chief Accounting Officer

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SOUTHWEST GAS CORPORATION SUMMARY STATEMENTS OF INCOME (In thousands, except per share amounts) (Unaudited)

	THREE MONTHS ENDED MARCH 31,		TWELVE MONTHS MARCH 31				
	 1996		1995		1996		1995
Gas operating revenues Net cost of gas purchased	\$ 188,352 78,469	\$	203,521 98,906	\$	548,333 207,019	\$	595,492 251,833
Operating margin Operations and maintenance expenses Depreciation, amortization, and general taxes	109,883 47,211 24,133		104,615 45,867 21,919		341,314 189,313 91,879		343,659 181,631 84,091
Operating income Net interest deductions Preferred securities distribution	 38,539 12,953 1,369		36,829 13,322		60,122 52,986 2,281		77,937 51,136
Pre-tax utility income Utility income tax expense	 24,217 9,409		23,507 9,127		4,855 1,140		26,801 9,936
Net utility income Other income (expense), net	 14,808 51		14,380 69		3,715 (651)		16,865 (625)
Contribution to net income (loss) - gas operations	 14,859		14,449		3,064		16,240
Discontinued operations - PriMerit Bank - NOTE 1	 		196		(17,732)		1,997
Net income (loss) Preferred & preference dividends	14,859 		14,645 95		(14,668) 212		18,237 467
Net income (loss) applicable to common stock	\$ 14,859	\$	14,550	\$	(14,880)		17,770
Earnings per share from gas segment	\$ 0.60	\$	0.67	\$	0.12	\$	0.75
Earnings (loss) per share from discontinued operations			0.01		(0.74)		0.09
Earnings (loss) per share of common stock	\$ 0.60	\$	0.68	\$	(0.62)	\$	0.84
Average outstanding common shares	 24,604 ======		21,396		24,025		21,170

See Notes to Summary Financial Statements.

SOUTHWEST GAS CORPORATION BALANCE SHEET AT MARCH 31, 1996 (In thousands) (Unaudited)

ASSETS UTILITY PLANT		
Gas plant, net of accumulated depreciation Construction work in progress	\$ 1,133,528 25,888	
Net utility plant	1,159,416	
OTHER PROPERTY AND INVESTMENTS Investment in discontinued operations - PriMerit Bank - NOTE 1 Other		
Total other property and investments	207,770	
CURRENT AND ACCRUED ASSETS Cash, working funds and temporary cash investments Receivables - less reserve of \$1,742 for uncollectibles Accrued utility revenue Other	5,726 41,678 28,071 45,289	
Total current and accrued assets	120,764	
DEFERRED DEBITS Unamortized debt expense Other deferred debits	13,330 31,563	
Total deferred debits	44,893	
TOTAL ASSETS	\$ 1,532,843 ========	
CAPITALIZATION, LIABILITIES AND DEFERRED CREDITS CAPITALIZATION Common stockholders' equity Common stock equity, \$1 par, 24,725 shares outstanding	\$ 343,075	
Retained earnings	27,084	
Total common stockholders' equity Preferred securities - NOTE 2 Long-term debt - NOTE 3	370,159 60,000 732,666	63.0
Total capitalization	1,162,825	100.0%
CURRENT AND ACCRUED LIABILITIES Accounts payable Customer deposits Taxes accrued (including income taxes) Deferred purchased gas costs Other	49,260 21,363 45,835 34,900 38,269	
Total current and accrued liabilities	189,627	
DEFERRED CREDITS Deferred investment tax credits Deferred income taxes Other	19,657 120,716 40,018	
Total deferred credits	180,391	
TOTAL CAPITALIZATION, LIABILITIES AND DEFERRED CREDITS	\$ 1,532,843 ========	

See Notes to Summary Financial Statements

SOUTHWEST GAS CORPORATION STATEMENT OF CASH FLOWS THREE MONTHS ENDED MARCH 31, 1996 (In thousands) (Unaudited)

CASH FLOWS FROM OPERATIONS:	•	44.050
Net income Adjustments to reconcile net income to net cash provided from operating activities:	\$	14,859
Change in receivables and payables		16,896
Change in accrued taxes		16,735
Depreciation and amortization		16,539
Change in gas cost related balancing items		2,801
Change in deferred taxes Allowance for funds used during construction		1,255 (390)
Other		(3,571)
Net cash provided from operating activities		65,124
CASH FLOWS FROM FINANCING ACTIVITIES:		
Change in notes payable		(37,000)
Dividends paid		(5,044)
Long-term debt issuance, net Net proceeds from stock issuance		4,859 4,354
Other		1,362
Net cash used in financing activities		(31,469)
CASH FLOWS FROM INVESTING ACTIVITIES:		
Construction expenditures		(38,671)
Other Other		(145)
Net cash used in investing activities		(38,816)
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Change in cash and temporary cash investments		(5,161)
Cash at beginning of period		10,887
Cash at end of period	 Ф	5,726
cash at end of period		5,720
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SUPPLEMENTAL INFORMATION: Interest paid, net of amount capitalized	\$	16,289
Income taxes, net of refunds	Ψ	
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See Notes to Summary Financial Statements.

SOUTHWEST GAS CORPORATION NOTES TO SUMMARY FINANCIAL STATEMENTS (In thousands, except par values) (Unaudited)

NOTE 1 - DISCONTINUED OPERATIONS:

In January 1996, Southwest Gas Corporation (the Company) reached an agreement to sell PriMerit Bank (PriMerit) to Norwest Corporation. Discontinued operations includes the net income of PriMerit and its subsidiaries on a stand-alone basis as adjusted, reduced by allocated carrying costs associated with the Company's investment in PriMerit (principally interest) net of taxes. The discontinued operations also includes the estimated loss on the disposition.

NOTE 2 - PREFERRED SECURITIES:

Preferred securities of SWG Capital I, \$25 per security, 9.125%, 2.4 million units outstanding	\$ ====	60,000
NOTE 3 - LONG-TERM DEBT:		
Commercial paper facility Debentures:	\$	200,000
Debentures, 9% series A, due 2011		26,838
Debentures, 9% series B, due 2011		31,168
Debentures, 8.75% series C, due 2011		18,323
Debentures, 9.375% series D, due 2017		120,000
Debentures, 10% series E, due 2013		23,069
Debentures, 9.75% series F, due 2002		100,000
Industrial development revenue bonds - net of funds held in trust		223,102
Unamortized discount on long-term debt		(9,834)
TOTAL LONG-TERM DEBT	\$	732,666
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ESTIMATED CURRENT MATURITIES	\$	120,000
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SOUTHWEST GAS CORPORATION SELECTED STATISTICAL DATA MARCH 31, 1996

FINANCIAL STATISTICS	
Market value to book value per share at quarter end	115%
Twelve months to date return on equity total company	(4.0)%
gas segment	0.9%
Common stock dividend yield at quarter end	4.8%

$G\Delta S$	OPERATIONS	SEGMENT

GAS OPERATIONS SEGMENT Rate Jurisdiction	Authorized Rate Base (In thousands)		Authorized Rate of Return	Authorized Return on Common Equity	
Central Arizona	\$	267,348	9.13%	10.75%	
Southern Arizona		157,620	9.12	11.00	
Southern Nevada		184,673	8.89	11.55	
Northern Nevada		47,695	9.16	11.55	
Southern California		69,486	9.94	11.35	
Northern California		9,521	10.02	11.35	
Paiute Pipeline Company		61,057	10.09	12.50	

SYSTEM THROUGHPUT BY CUSTOMER CLASS		THREE MONTHS ENDED MARCH 31,		TWELVE MONTHS ENDED MARCH 31,	
(In dekatherms)	1996	1995	1996	1995	
Residential Small commercial Large commercial Industrial / Other Transportation	20,594,746 8,825,811 2,037,073 1,600,971 20,174,390	19,800,543 8,522,980 2,382,095 1,954,513 24,061,877	43,067,639 23,252,025 7,999,046 6,668,173 97,713,636	44,066,066 23,079,427 9,419,127 8,562,073 97,018,813	
Total system throughput	53, 232, 991 	56,722,008	178,700,519 ========	182,145,506 =======	
HEATING DEGREE DAY COMPARISON					
Actual	1,009	1, 113	1,780	2,289	

HEATING DEGREE DAY COMPARISON				
Actual Ten year average	1,009 1,159	1,113 1,277	1,780 2,034	2,289 2,346
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